EU PVSEC – Self-consumption business models – technical and economic challenges



PV for Solar Cooling & Heating



Daniel MUGNIER - Amsterdam, 22/09/2014



Context: Status of Solar cooling in 2014

Solar thermal « traditionnal » cooling has difficulty to emerge as a economically competitive solution

Main reasons:

- Technical: Limit on adaptability due to hydraulics, complexity
- **Economical**: Investment cost, especially for small systems
- ⇒ Still need intensive R&D for quality improvement and best solution selection (ongoing IEA SHC Task 48)

However, for large systems, solar thermal cooling has still interesting perspectives (ex : UWC Singapore) because :

- Economy of scale
- Specialised engineering and control
- Energy sales





In addition... a raising interest from EU on competitive Solar cooling

A specific topic on the ongoing call on Renewable Heating and Cooling....

... with deadline.. Tomorrow! (23/09/2014)

HORIZON 2020 - WORK PROGRAMME 2024-2025 Secure, clean and efficient energy

COUNCIL DECISION ESTABLISHING THE SPECIFIC PROGRAMME IMPLEMENTING HORIZON 2020 - THE FRAMEWORK PROGRAMME FOR RESEARCH AND INNOVATION (2014-2020)

VERSION 8 OCTOBER 2013

WORK PROGRAMME 2014 - 2015

10. Energy Challenge

INFORMAL DRAFT DISCUSSION DOCUMENT

Important notice

The present document is meant to facilitate the discussions towards the preparation of the work programme 2014 - 2015. It does not at this stage cover all relevant aspects and it does not prejudge the outcome of the on-going interinstitutional negotiations on Horizon 2020 or internal work on cross-cutting aspects. Hence, it remains subject to change.





* A very **important priority**: solar for cooling, especially for small to medium size

Example: 10% of the entire Saudi Arabia oil production for national cooling

- * **New context on economics** for PV and trend towards selfconsumption
- * A real growing market...

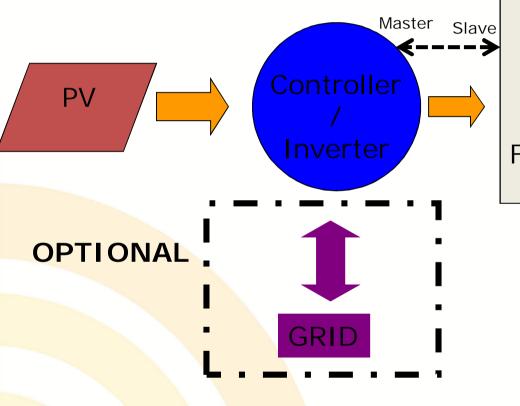
... but **strong need** of:

- * standards
- * thermal management optimum
- * monitoring & best practice



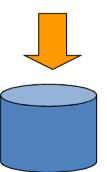


Basic concept for the PV approach



Air conditioner
/
Heat Pump
/
Food conservation





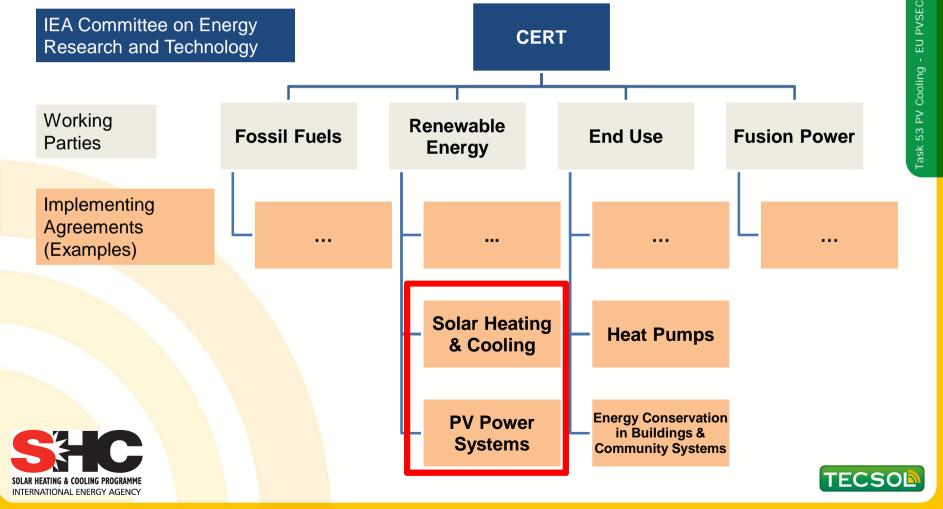
Water storage (chilled water / hot water / DHW)





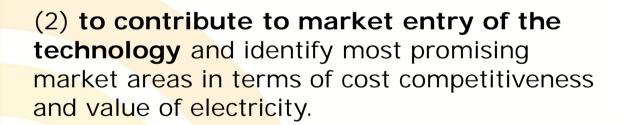
Why an IEA Solar and Heating and Cooling Task on PV cooling?

IEA: International energy technology co-operation



IEA SHC Task 53 Goals

(1) to analyze the interest of new generation solar cooling & heating concepts systems for bulidings in all climates and select best solutions which lead to highly reliable, durable, efficient and robust solar cooling and heating (ambient + DHW) systems





TASK 53

New generation solar cooling & heating systems

(PV or solar thermally driven systems)



Task description and Work plan

November 2013

This text has been produced by

Daniel Mugnier (TECSOL, France)

With the support of Jean Christophe Hadorn (Bas Consultants, Switzerland)





Scope of the Task

System: solar driven systems for cooling and heating

- * Solar thermal driven innovative compact cooling+heating systems
- * Photovoltaïc + air conditioning system (Compression air conditioning / heat pump (if heating as well); food conservation included)

Applications: Off grid & grid connected buildings

(houses, small multi-family buildings, offices, shops, commercial center, hotels)

Power range: from 1 kW cooling to several tens kW cooling/heating

<u>Limit</u>: Need to have a possible direct coupling between solar and cold production machine

Partial or total coupling





Outcome

- Investigation on new small to medium size solar cooling systems (thermal and PV) and develop best suited cooling & heating systems technology focusing on reliability, adaptability and quality
- Proof of cost effectiveness of new solar cooling & heating systems
- Investigation on life cycle performances on energy & environmental terms (LCA) of different options
- Assistance for market deployment of new solar cooling & heating systems for buildings worldwide
- Increase of energy supply safety and influence the virtuous demand side management behaviors

Time Schedule

- 40 months
- From March 2014 to June 2017





Task 53 Structure

Subtask A

Components, Systems & Quality

Subtask B

Control, Simulation & Design

Subtask C

Testing and demonstration projects

Subtask D

Dissemination & market deployment





Activities brief description (1/2)

Subtask A: Components, Systems & Quality

A1: Reference systems

A2: New system configurations for cooling and heating

A3: Storage concepts and management

A4: Systems integration into buildings, microgrid and central Grid

A4: Systems integration into buildings, microgrid and central Grid A5: **LCA** & **techno-eco comparison** between reference & new system

Subtask B: Control, Simulation & Design

B1: Reference conditions

B2: Grid access conditions and building load management analysis

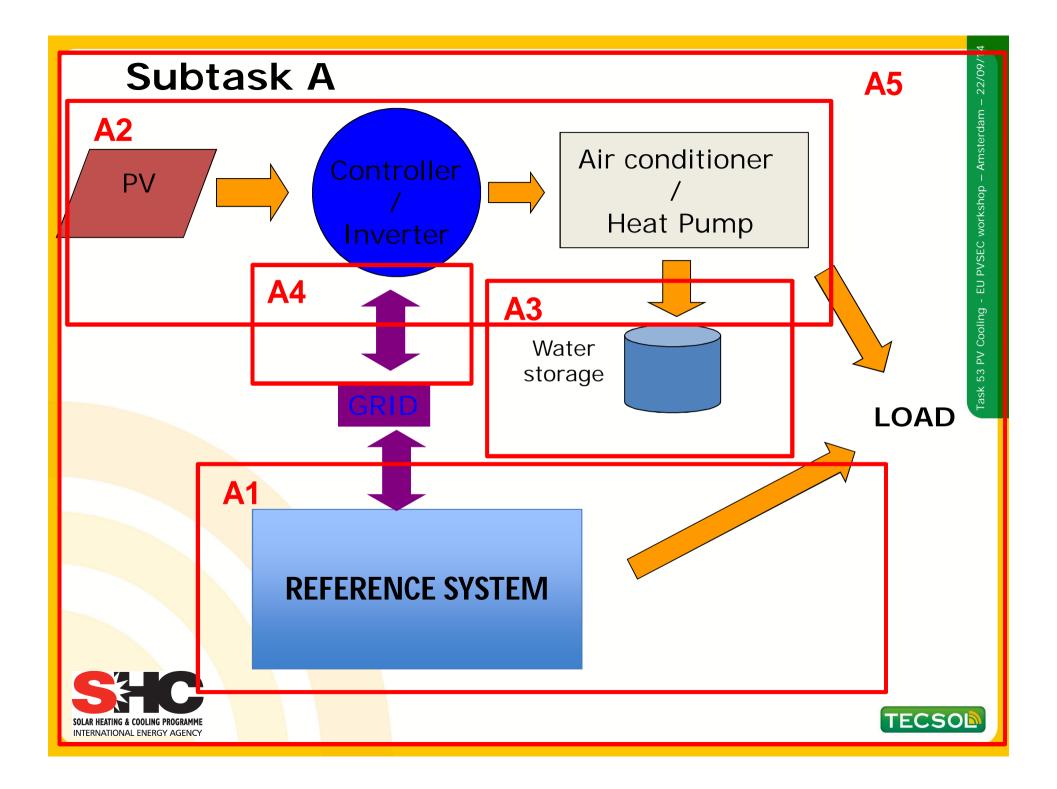
B3: Models of subcomponents and system simulation

B4: Control strategy analysis and optimization for ST and PV

B5: System inter-comparison







Participating countries

.. at least 8 countries

France

Austria

Spain

Italy

Sweden

Australia

Switzerland

China

Probable newcomers :

Turkey, Germany





IEA SHC Task 53 Website



New Generation Solar Cooling & Heating Systems (PV or solar thermally driven systems)

Overview

The main objective of this Task is to assist a strong and sustainable market development of solar PV or new innovative thermal cooling systems. It is focusing on solar driven systems for both cooling (ambient and food conservation) and heating (ambient and domestic hot water).

The scope of the Task are the technologies for production of cold/hot water or conditioned air by means of solar heat or solar electricity, i.e., the subject which is covered by the Task starts with the solar radiation reaching the collector or the PV modules and ends with the chilled/hot water and/or conditioned air transferred to the application. However, although the distribution system, the building and the interaction of both with the technical equipment are not the main topic of the Task this interaction will be considered where necessary.



SHC Task 53





Meetings / Events

News

Publications

Related Sites

Member Area

Contact

http://task53.iea-shc.org/



IEA SHC Task 53

Next experts meetings and workshops...

* Mälardalen University, Sweden : 7-8/10/2014



* Shanghai Jiao Tong University, China: March 2015

...for the Solar Cooling Week!



(workshop & expert meeting on solar thermal and solar PV cooling with Chinese and worldwide expert)



http://task53.iea-shc.org/



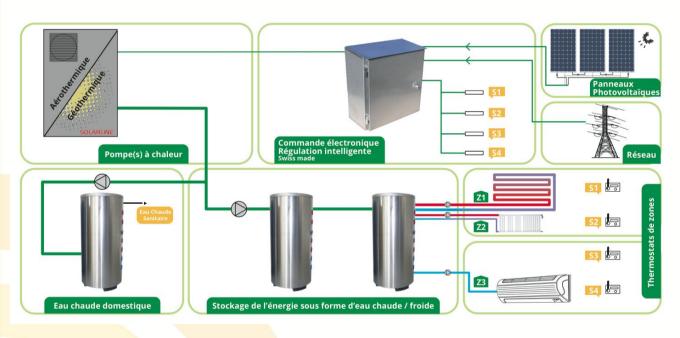






Typical **ALREADY** EU market available solution

Efficient Geothermal Heat Pump: COP of 5,3 Field test since 2011 in Switzerland











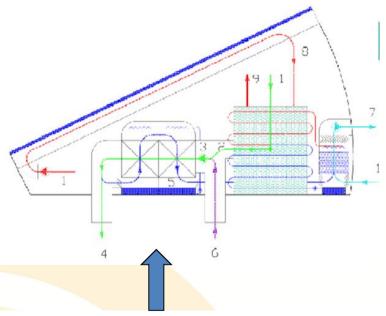


PV booster => overall yearly COP of 6,9



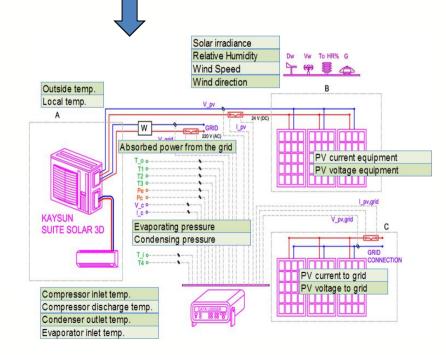
State of the art of the future new Market

Active R&D participants in Task 53



Concept for compact solar thermal air conditioner based on fixed & cooled adsorption beds (Source: Solarinvent)

Testing principle for a Chinese PV split unit (Source: Universidad Miguel Hernández de Elche)







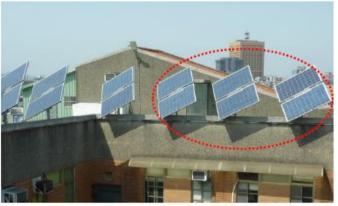
State of the art of the future new Market

Ongoing R&D in Taïwan

Design of a stand-alone solar PV air conditioner

- Solar PV panel installed: 1.38 kWp
- Li-battery capacity: 720 Wh (DOD 80%)
- Power consumption of air conditioner: 200~800W (average 500W)
- Cooling capacity of air conditioner: 2.2 kW

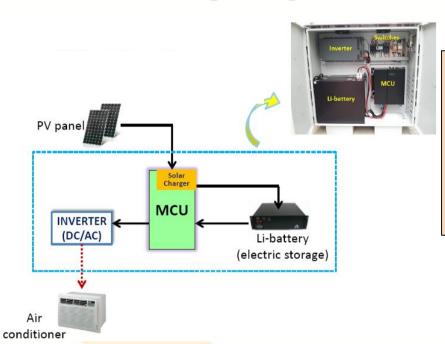






State of the art of the future new Market

Ongoing R&D in Taïwan

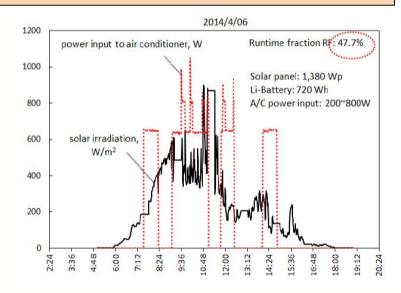


Battery use to run a AC on/off air conditioner



Operation probability (OPB)

- 100% at solar irradiation
- >550W/m2 (full solar cooling)
- around 80% at solar irradiation 400W/m2 (partly solar cooling) at cloudy condition





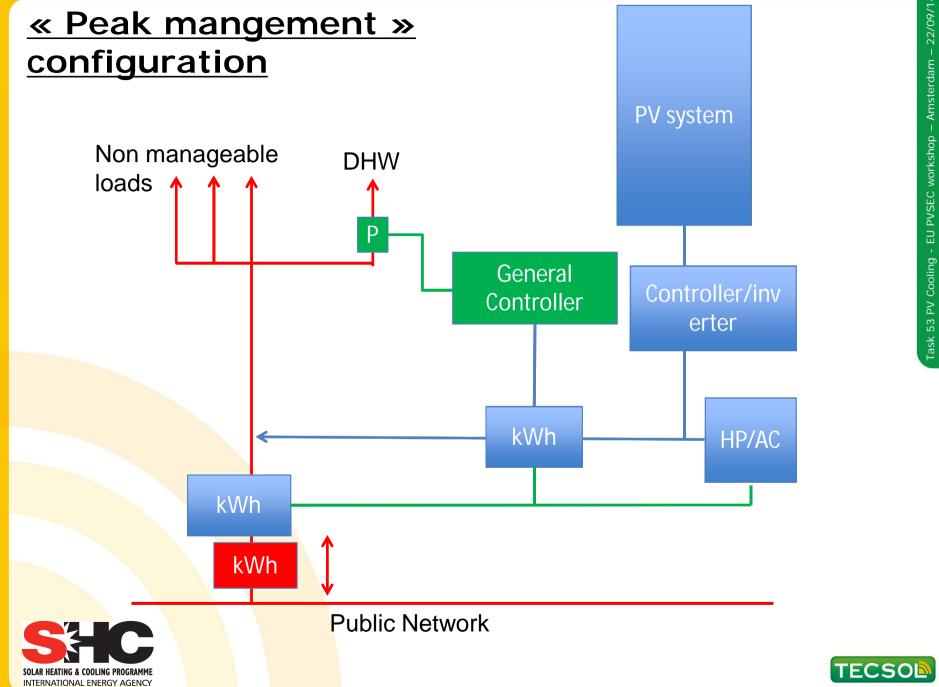
Source: EUROSUN conference, Prof Huang, National Taiwan
University, Taipei, Taiwan

Case study on the interest PV cooling

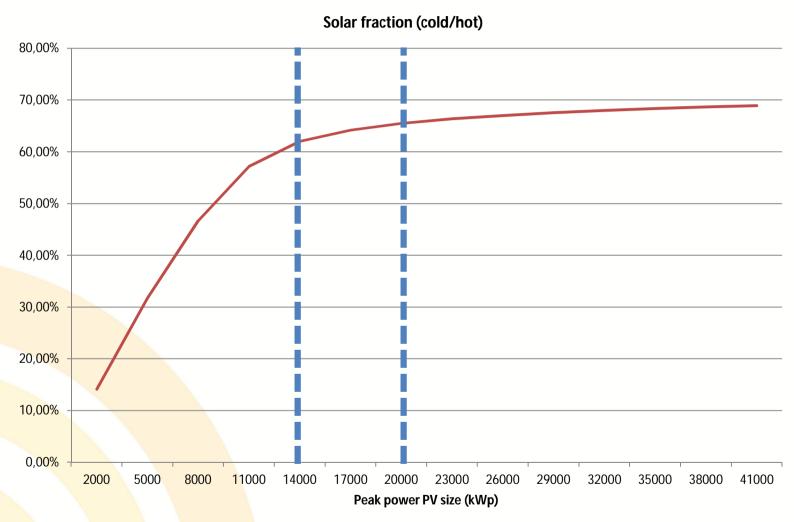
- Solar heating/cooling/DHW in Madrid
- Residential building (multifamily)
- Thermal cooling load: 25 kW_{peak}





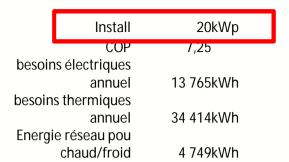


System sizing



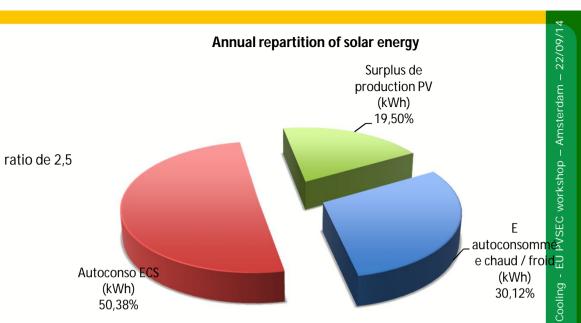






Summer SEER (june-september):

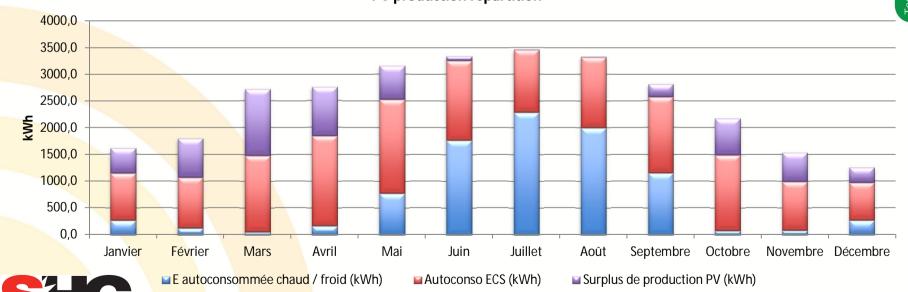
10,24



Annual repartition of solar energy

Surplus de

PV production repartition



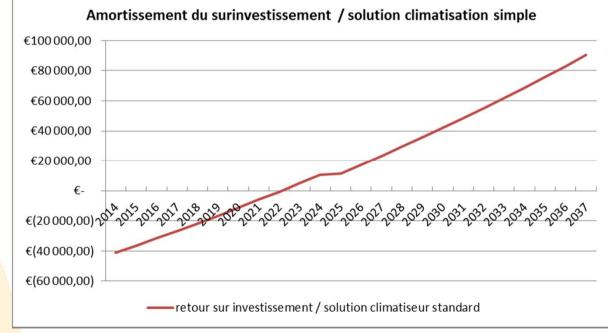




Economical results

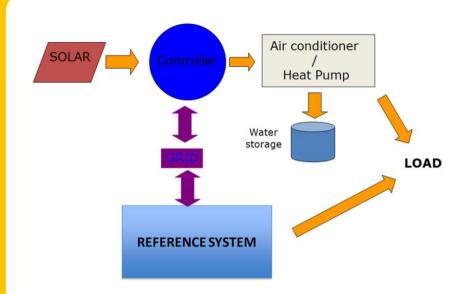
Part Part	Price €HT
PV+structure - 20 kWp	24 000,00 €
Controller/inverters	10 000,00 €
DHW storage tank 400 liters	1 800,00€
HP (modules intérieur et extérieur) - Power 20 kWc	1 5 000,00 €
Installation + wiring	10 000,00 €
Total	60 800,00 €

Payback < 10 years













Thanks for your attention!

http://task53.iea-shc.org/



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