

IEA SHC Task 53

New Generation Solar Cooling & Heating systems (PV or solar thermally driven systems)



Daniel Mugnier, Operating Agent Task 53

November 2014



Task 53 Short description





Task 53 Structure



Subtask A

Components,
Systems & Quality

Subtask B

Control, Simulation & Design

Subtask C

Testing and demonstration projects

Subtask D

Dissemination & market deployment

4 Subtasks & 19 activities

Time Schedule: 3,5 years

From March 2014 to June 2017





Activities brief description (1/2)





Subtask A: Components, Systems & Quality

A1: Reference systems

A2: New system configurations for cooling and heating

A3: Storage concepts and management

A4: Systems integration into buildings, microgrid and central Grid

A5: LCA & techno-eco comparison between reference & new system

Subtask B: Control, Simulation & Design

B1: Reference conditions

B2: Grid access conditions and building load management analysis

B3: Models of subcomponents and system simulation

B4: Control strategy analysis and optimization for ST and PV

B5: System inter-comparison





Activities brief description (2/2)





Subtask C: Testing and demonstration projects

C1: Monitoring procedure and monitoring system selection criteria

C2: System description for field test and demo project

C3: Monitoring data analysis on technical issues & on performances

C4: Best practices / feedback

Subtask D: Dissemination and market deployment

D1: Website dedicated to the Task

D2: Handbook and simplified brochure

D3: Newsletters, workshops and conferences

D4: Road mapping and lobbying actions







PV Heating/cooling

Market

Environment









(no claim for completeness)



Main categories



Solar air conditioners : Splits

PV + HP coupling for Office/Commercial







HotSpot Energy LLC (757) 410-8640

Task 53

Solar Air Conditioner

SEER 35 . Solar Hybrid Heat Pump

Model ACDC12

Connect Up To Three Panels (Max 840W) Runs On Solar Power & AC Power 11,000 BTU Cooling/12,000 BTU Heat Plug-And-Play Solar Connection No Batteries Required



Home

Keep the inside cool all day for next to nothing in energy costs. Preventing daytime heat build-up also cuts evening cooling costs.

Office

Keep the work area comfortable during business hours for pennies per day. Cool or heat up to 750 Sq. Ft. (69m²).

International

Compatible with 50hz and 60hz power, use it anywhere in the world.

Ultra-High SEER Solar Air Conditioner



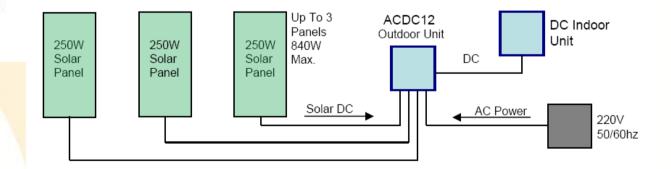
ACDC12-Hybrid

Retail/List-\$1695ea FOB Factory

Dealer Price: 4-49 units \$1290ea FOB Factory Distributor Price: 50+ units \$891ea FOB China

**Unit includes 3m lineset

Connects Directly To Solar Panels





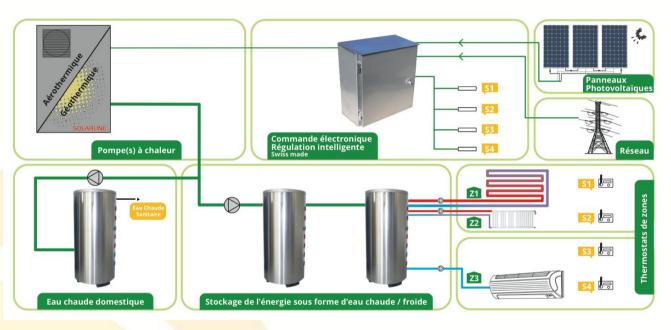


Typical ALREADY EU market available solution Tosk 53 **





Efficient Geothermal Heat Pump: COP of 5,3 Field test since 2011 in Switzerland













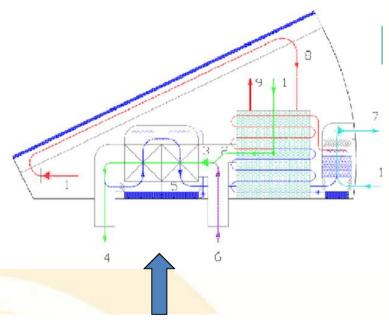
PV booster => overall yearly COP of 6,9





State of the art of the future new Market

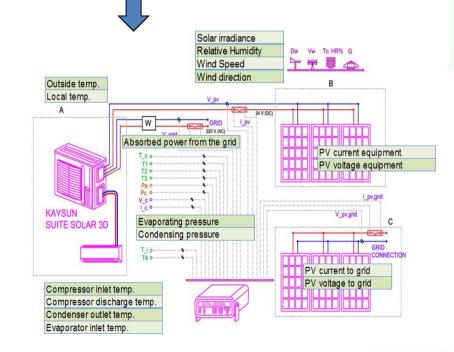
Active R&D participants in Task 53



Concept for compact solar thermal air conditioner based on fixed & cooled adsorption beds (Source: Solarinvent)



Testing principle for a Chinese PV split unit (Source: Universidad Miguel Hernández de Elche)







Task 53 new developments & progress

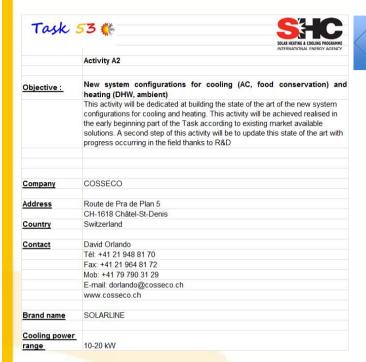




Subtask A: Components, Systems & Quality







Template for investigation with 2 examples

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State of the art of new generation commercially Available activity ongoing

SOLAR HEATING & COOLING PROGRAMME

INTERNATIONAL ENERGY AGENCY

(A2 : New system configurations for cooling and heating)



Subtask A: Components, Systems & Quality











Milestone report-A3.0 - Status of the subtask A3

Date: 10.10.2014

Matthias Rouge Dr. Elena-Lavinia Niederhäuse

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Thermal storage by

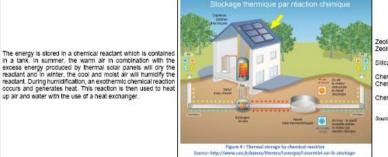
chemical reaction

Milestone report

up air and water with the use of a heat exchanger



Task 53 0



Zeolite /H2OZeo: 124 kWh/m3K hot Zeolite /H2OZeo: 100 kWh/m3K cold Silica/H20 : 50 kWh/m3K

Chemisorption (Na2S/H20): 780 kWh/m3K hot Chemisorption (Na2S/H20): 580 kWh/mak cold Chemisorption (MgS04 7H20): 780 kWh/m²K

Storage types

Next steps

Electrical energy storage methods

Storage type	Description	Diagram		Storage Capacity	
Super capacitor	Some systems can directly store energy in electrical form. This is mainly done by super capacitors, it's an electric components consisting of two conducting pistes that store opposite electrical changes separated by a memiorane. They are capable of delivering high power for a short time. They can be used to smooth down strong energy spikes that can occur a specific times in the day.		Capacitor charged Inner Hemholtz plane (polarzed solvent molecules) Billinor inage of charge distribution of lons in opposite polarity Super capacitor- edula and with Superparactics	Available capacity: 1-5 kWh Power : 10 kW – 5 MW Efficiency : 90-95 % Source : 11	



Best practices activity for energy storage ongoing

(A3 : Storage concepts and management)



Subtask C: Testing and demonstration projects











Milestone report

Deliverable M-C1.1 - 01 Monitoring Procedure for Field Test & Demo Systems with Compression Heat Pumps Driven by Photovoltaic Solar Energy First Draft

Date: 10.10.2014

Universidad Miguel Hernández de Elche

Monitoring procedure KPI's Reference conditions Example

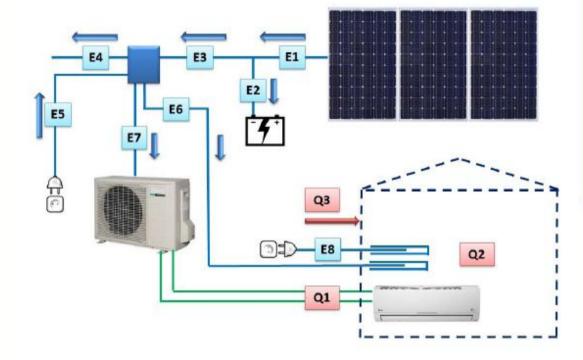


Figure 2 PV driven solar heating and cooling system of a HVAC installation.



Monitoring procedure for field test & demo systems ongoing

(C1: Monitoring procedure and monitoring system selection criteria) TECSO



Task 53 meetings

& communication with PVPS





Last Task Expert meeting

Task 53



Place: Västeras, MDH

Date: 07-08/10/2014

<u>Side event</u>: SUNCOOL CLIMATEWELL worskop

14 experts

from 8 countries

- To deal with admin issues
- To confirm the content of the Annex & Work plan dock
- To have a discussion on the priority targets
- To make a status on ongoing Activities
- To make a planning for next steps

Johan Lindhal, PVPS Task 1 from Sweden







Participating countries



.. at least 8 countries

France
Austria
Spain
Italy
Sweden
Australia
Switzerland
China

Turkey?
Germany?
Netherlands?





Task 53 next meetings



3rd Task 53 expert meeting:

The next meeting will be organized during a "**Solar** Cooling week" in Shanghai, gently organized by SJTU from 25 to 26/03/2015.

This meeting will be organized in conjunction with Task 48 final expert meeting (23-24/03) and including a

Dissemination workshop on 27/03

Planned schedule from SJTU

Tasks	date	Morning	Afternoon	Dinner	
Registration				Reception	Visiting to
Task 48	23/03	General session	Technical session	Liuyuan Restaurant	solar cooling facilities in SJTU can be arranged at
	24/03	Concluding session	General session	Qibao Old Town	
Task 53	25/03	Technical session	Technical session	City centre	coffee break time.
	26/03	Summary	Technical visiting, Shanghai	Nanxaing Town	
Conference	27/03	Plenary report	Session report	Liu Yuan	
Departure					





Task 53 next meetings



Meeting 4: Autumn 2014

Place to be determined but option for Innsbrück (AT) –

Strong ambition to coordinate the Meeting 4 of Task 53 with **Task 14 PVPS** (High penetration in grids) managed by AIT(Austria) because a common workshop should be coorganised during **EU PVSEC 2015 conference** which will take place from 14 to 18/09 in Hamburg (Germany).

Proposed dates to be confirmed: 15 & 16/09/2015









IEA PVPS Task 1 Meeting + Workshop

Place: EU PVSEC conference - Amsterdam

Date: 22/09/2014

Self-consumption business models technical and economic challenges

Jointly with IEA – International Energy Agency PVPS Task 1 / Task 14



IEA SHC Task 53 presentation on what means PV for Solar Cooling and Heating





PVPS ⇔ IEA SHC Task 53



Proposed type of Collaboration:

- Task Liaison-Officers (mainly Task 1 PVPS and Task 53 SHC)
- Joint Task Meetings when possible
- Meetings at same place & time when possible
- Joint Workshops at Conferences
- Type of collaboration: Based on expert-level not (only) formally
 - Official position validated by 76th SHC ExCo in Beijing (October 2014)













Source : Climatewell





Thanks for your attention!

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